Final Report

on

Hazards Monitoring
At NASA Merritt Island Launch Area

VOLUME I

Task A -- Sensor Selection and Location for Apollo Fuel Transfer and Tanking System

Contract No. NAS10-2009

National Aeronautics and Space Administration John F. Kennedy Space Center Cocoa Beach, Florida 32931

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1. INTRODUCTION

This report describes the effort and results of Task A, subtasks 1, 2, and 3 of Contract No. NAS10-2009 as ammended between NASA-KSC and Melpar, Inc. Task A consisted of the selection of hazards monitoring sensors and the recommendation of suitable monitoring locations. A detailed analysis of fuel and oxidizer flow derived from drawing set 75Ml4574 served as the basis for the sensor selections and locations.

The remaining three tasks of Contract No. NAS10-2009 are discussed in three additional volumes.

Volume II, Task B -- Ultrasonic Leak Detectors for Cryogenics and Gases

Volume III, Task C -- Data Display and Transmission System

Volume IV, Task D -- Measurements of Incident and Reflected UV and

IR Electromagnetic Background at Saturn Complex

37.

2. FUEL AND OXIDIZER SYSTEM MONITORING

2.1 Hypergolic Systems

Leakage of components of the hypergolic fuel and oxidizer system presents a two-fold problem in that the vapors themselves are toxic and constitute a serious personnel hazard, and the materials are self igniting when in contact with each other. Generally, the fuel and oxidizer lines are separated by a considerable distance on the arming tower, but must of necessity be much closer together as they near the vehicle into which they will be loaded. Therefore, while single detectors can be used at a number of locations, dual detectors, i.e., detectors for both constituents, must be placed at those locations where a strong likelihood exists that more than one vapor could be present at any time. This condition exists near the 264-foot level where both the fuel and oxidizer pass through manifolds and then ascend to the manned modules at the 310-foot level.

Toxic hazards will exist for personnel in the vicinity of lines carrying the fuel and oxidizer or the vapor from these materials. Areas of particular concern include the ground-tower interface, transport units, pumping station manifolds, and quick-disconnects. Leaks at permanent pipe joints, while possible, are much less likely than at joints that are connected prior to launch and are disconnected afterwards. Manifold valves should be closely monitored because moving parts are subject to wear and have a higher probability of leakage than fixed components.

The object of this study is to define, insofar as possible, the areas where hazards are likely to develop and to seek methods for providing rapid notice to cognizant personnel of the existence of hazardous conditions in

areas which may endanger personnel on the installation. While it is not possible to foresee and prepare for all eventualities, those areas which are most vulnerable to damage and the areas where personnel are likely to be present must be monitored closely, in order to take expeditious remedial measures. Examples of these areas are the quick-disconnects near the LEM in the first case and the fuel transporter in the second.

A quick-disconnect fitting, by its very nature, presents one of the more serious problems encountered in the design of a hazards monitoring system. In order to operate, a quick-disconnect joint (or QD as it is usually called) must be a relatively loose fitting joint. Often, but not necessarily, it is mounted on a flexible arm and must provide a leak-free joint, yet must disconnect on command, sealing itself as it separates from the other half of the joint. In order to accomplish these ends, extremely close tolerances must be met, and the joint frequently must be discarded after launch because of distortion resulting from exposure to undue stress, etc. Because of these considerations, close monitoring at these joints is required.

2.2 Cryogenic Systems

The principal cryogenic systems located on the Mobile Arming Tower (MAT) are concerned with the fuel cells and the supply of breathing oxygen. These are relatively small diameter lines and are subjected to much less stress than those utilized for primary vehicle fueling. Despite the much smaller amounts of cryogenic liquids transferred through these lines, the hazard is only slightly reduced, for any hydrogen leak, no matter how small, is dangerous.

The LH₂ and LOX lines ascend the fuel and oxidizer sides of the MAT, respectively, and are shown schematically in figure 1.

2.3 Terminology

Recommendations of locations to be monitored include those areas of the hypergolic and cryogenic lines associated with the spacecraft fueling system. These lines are carried on the MAT and are described on a set of 148 drawings, No. 75M14574, entitled "Launch Complex 39A, Spacecraft Support Systems Piping," originated at Huntsville, Alabama, by the Launch Support Equipment Engineering Division, dated 8 January 1965.

The more unusual abbreviations which have been used in this report are listed in table 1.

TABLE 1
ABBREVIATIONS

Symbol	Meaning
FH	Flexible hose
QD	Quick disconnect
CL	Connecting lines
FC	Flange connection
MV	Manual valve
PRV	Pressure relief valve
BAY	Special bayonet disconnect
LN	Line weld connection
IT	Interface tower

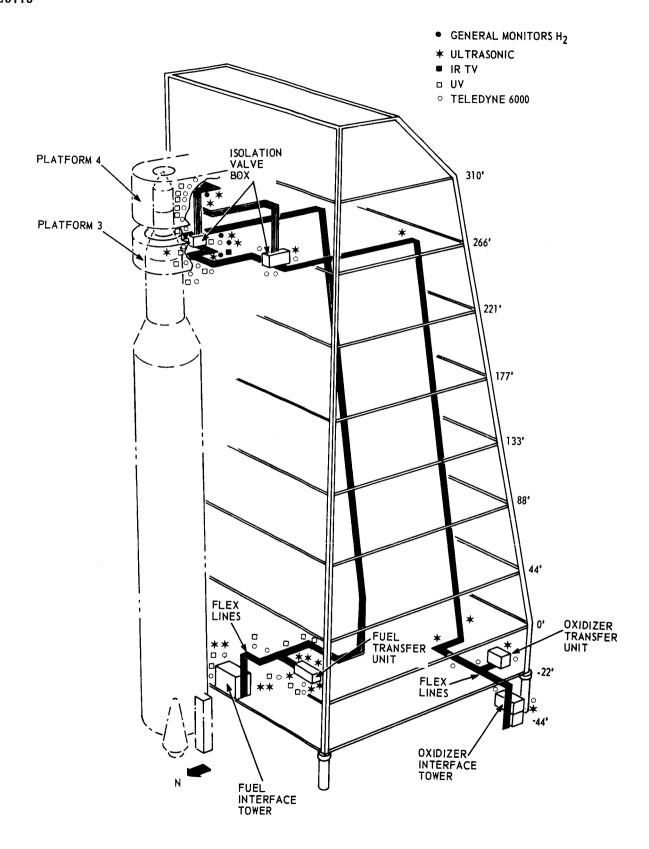


Figure 1. Mobile Arming Tower Fueling and Monitoring System

3. HAZARDS DETECTION INSTRUMENTS

As discussed in previous reports relatively few applicable detection principles exist for the detection of the chemical hazards at LC-39. Basically, these are: ultrasonic detectors for cryogenic and pressurized gas leaks, ultraviolet and infrared sensing devices, including television for fire detection, micro-fuel cell and thin-film resistance systems for hypergolics and toxic vapors, hot wire bridges for hydrogen, and paramagnetic systems for oxygen.

Recommended instrumentation and manufacturers have been discussed previously and will not be repeated here. One exception to this relates to ultrasonic detectors which have been examined in detail during this study and are discussed in a separate section. Recommendations for modification of the detectors necessary to utilize the system for the detection of cryogenic leaks are included.

The sensors recommended for use in the hazards monitoring system based on their suitability and availability are shown in table 2.

^{1.} Volumes I and II, Design Specifications, System for Detecting, Monitoring, Displaying, and Recording Hazardous Operation Information, NASA Contract No. NAS 10-1420, September 1964.

TABLE 2
RECOMMENDED SENSORS

Condition Sensed	Manufacturer or Type	Code (Used in Tables)
Hypergolics:	Teledyne Series 6000	5
Hydrogen:	General Monitors	1
Oxygen:	L and N Paramagnetic O2 Detect	or -
Cryogenics:	Modified Ultrasonics	2
Fire:	Honeywell UV Detection	14
	GDA IR-TV Systems	3

L. SENSOR PLACEMENT

4.1 Critical and Noncritical Areas

The following areas are considered critical and should receive primary consideration for monitoring:

- a. Valve boxes.
- b. Manifolds.
- c. Quick disconnects.
- d. Manual valves.
- e. Flex hoses.
- f. Interface areas.
- g. Storage areas.
- h. Transfer systems.
- i. Disposal area.

Areas which are expected to be noncritical include:

- a. Line caps.
- b. Tees.
- c. Connecting lines.
- d. Check valves.

4.2 Specific Recommended Sensor Locations

A detailed analysis of fuel and oxidizer flow derived from drawing set 75M14574 (see tables A-1 through A-30 of appendix A) was the basis for the sensor selection and location recommendations. Specific recommendations of areas, levels, locations, and sensor types are given in tables 3 through 9.

In addition to the sensors and locations listed in the tables, it is recommended that IR TV's be situated to monitor the MAT IT interfaces, one corner each; total two. The hydrogen and oxygen lines are in proximity on both platforms 3 and 4. One IR TV camera should also monitor each of these locations making a total of four IR TV systems required.

TABLE 3
HYPERGOLIC FUEL VAPOR LINES*

Area	Level	Location	Sensor Type
MAT	-22 ft 0 in.	QDA19969 Purge manifold #7	5
MAT IT	0 ft 0 in.	QDA19970 QDA19971	5
Pad	15 f t	Purge manifold #6	4,5
Transfer unit		QDA19949	4,5
Storage unit	-	QDA19989	4,5
Disposal unit	-	QDA19984	4,5
Fuel isolation valve box	264 ft 3 in.	QDA20036 QDA19950	4,5
MAT	-22 ft 0 in.	Purge manifold #8	4,5
SM/LEM fuel servicing unit	-22 ft 0 in.	QDA19951	4,5
Platform 3 LEM valve box	264 ft 3 in.	Line cap QDA20020	4,5
Platform III	264 ft 3 in.	Purge manifold #9	4,5
Platform IVA SM valve box	310 ft	QDA20049 Purge manifold #10	4,5

 $^{^{*}}$ Refer to tables A-1 and A-2 of appendix A.

Recommended number of sensors: Type 4: 10; Type 5: 12.

TABLE 4
HYPERGOLIC OXIDIZER VAPOR LINES*

Area	Level	Location	Sensor Type
RCS oxidizer isolation valve box	264 ft 3 in.	QDA19821	5
MAT MAT oxidizer servicing unit	-22 ft 0 in. -22 ft 0 in.	Purge manifold #3 QDA19820	5
Platform III	264 ft 3 in.	Oxidizer valve box, LEM	5
Platform III	264 ft 3 in.	Purge manifold #4	5
MAT isolation valve box (RCS)	264 ft 3 in.	CM/SM/LEM QDA19866 QDA19886	5
Platform IVA	310 ft	CM/SM valve box QDA19905	, 5
Platform IVA	310 ft	Purge manifold #5	

^{*}Refer to table A-3 of appendix A.

Recommended number of sensors: Six Type 5.

TABLE 5
NITROGEN TETROXIDE LINES*

MIII	IN INITIONALDE III	MED.	Sensor
Area	Level	Location	Type
MAT-oxidizer servicing unit	-22 ft 0 in.	QDA1981/ ₁ QDA19817 QDA19856	5
MAT	-22 ft 0 in.	Purge manifold #1 Purge manifold #2	5
MAT IT	-	QDA19845 QDA19846 FHA20086 QDA19855 QDA19854 FHA20092	5
MAT IT	-22 ft 0 in.	QDA19841 QDA19840 FHA20084	5
PAD-Transfer unit		QDA19832 QDA19825 QDA19839 QDA19844 QDA19829	5
Off-pad area disposal unit		QDA19853	.5
Off-pad area ready storage unit		QDA19828 QDA19831	5
MAT SM/LEM propulsion system, isolation valve box 264 ft 3 in.		QDA19847 QDA19874 QDA19890 QDA19842 QDA19876 QDA19892	5
MAT CM/SM/LEM isolation valve box	264 ft 3 in.	QDA19818 QDA19864 QDA19870 QDA19880 QDA19815	5
Platform III LEM propulsion syst valve box	em	Line cap	None
Platform IVA SM valve box		QDA19911 QDA19909	5

^{*}Refer to tables A-4 through A-12 of appendix A.
Recommended number of sensors: Type 5: 10.

TABLE 6
MONOMETHYLHYDRAZINE LINES*

Area	<u>Level</u>	Location	Sensor Type
MAT-CM-RCS fuel servicing unit	-22 ft 0 in.	QDA19939 QDA19941 QDA19942 QDA19943	4,5
Platform IVA CM-RCS fuel valve	310 ft 7-1/2 in.	QDA19938 QDA19940	4,5

^{*}Refer to tables A-13 through A-15 of appendix A.

Recommended number of sensors: rec -- Type 4: 2; Type 5: 2.

TABLE 7
AEROZINE-50*

Area	Level	Location	Sensor Type
Off-pad area	Ready storage unit	QDA19960 QDA19963	4 5
Pad area	Fuel transfer unit	QDA19959 QDA19998 QDA19964 QDA19993 Purge manifold #6	4,5
MAT IF	15 ft -22 ft 0 in.	QDA19992 QDA19991 QDA19997 QDA19996 Under FHA20109 Under FHA20107	4 , 5
MAT SM/LEM	264 ft 3 in.	QDA19957 QDA19990 QDA19995 QDA20016 QDA20012 QDA20032 QDA20026 QDA20014 Purge manifold #10 QDA19961 QDA20010 QDA20030	4 , 5
Platform IVA SM/SPS fuel valve box	310 ft 7 - 1/2 i	QDA20041 QDA20039 QDA20043 QDA20045	4 , 5
Platform III LEA propulsion system valve box		QDA20028 Inne cap	4,5
MAT SM/LEM res servicing unit		QDA19958 QDA19962	4,5

^{*}Refer to tables A-17 through A-28 of appendix A.

Recommended number of sensors -- Type 4: 7; Type 5: 7.

TABLE 8
LIQUID OXYGEN LINES*

Area	Level	Location	Sensor Type
MAT-transfer unit	-22 ft 0 in.	MVA20130	2
MAT IT		BAY A20080 Purge manifold #2 FHA20082 BAY A20071	2
MAT		Purge manifold #3	2
MAT transfer unit		MVA20132	2
Pipe chase		Purge manifold #4	
MAT CM/SM/LEM in LOX valve box	264 ft 3 in.	Valve box	2
Platform III-LEM-LOX valve box		Valve box	2
Platform IVA SM LOX valve box		Valve box	2
Pad area-storage unit		MVA20131 PRVA20181 Purge manifold #1	2

^{*}Refer to table A-29 of appendix A.

Recommended number of sensors -- Type 2: 8.

TABLE 9
LIQUID HYDROGEN LINES*

Area	Level	Location	Sensor Type
MAT IH ₂ transfer unit	-22 ft 0 in.	MVA20156 MVA20152 FHA20118 PRVA20184 FHA20117 Purge manifold #8 Transfer unit (entir	2 2 2,4 2 1,2 4** e) 4
MAT IH ₂ EPS isolation valve box	264 ft 3 in.	Valve box Purge manifold #10	1,2 1,2
Platform III LEM EPS IH ₂ valve box		Valve box Purge manifold #9***	1,2,4
Platform IVA SM EPS IH ₂ valve b	ox	Valve box ^{**}	1,2,4
IH ₂ storage unit-pad area		MVA20157 FHA20115 PRVA20183 FHA20116	2 2 2,4 2
MAT IT	-22 ft 0 in.	BAY A20073 FHA2 2095 BAY A20072 Purge manifold #7	2 2 2 1,2,4

 $^{^{*}}$ Refer to table A-30 of appendix A.

^{**}Type 1: General monitors hot wire; Type 2: ultrasonic; Type 4: UV.

Recommended number of sensors -- Type 1: 6; Type 2: 18; Type 4: 2.

Additional for ascending lines -- Type 2: 6 (spaced along line).

5. CONCLUSIONS

The placement of sensors is predicated on the fact that valves and quick-disconnects are the most logical leak areas. However, it is not required that sensors be placed at each potential leak area, since many of the lines are placed relatively close together at the manifolds, pipe housing, etc. Thus, the required number of sensors will be less than would appear necessary at first glance. Since the drawings of the fueling system are also subject to revision, and a number of errors are apparent (as noted in the tables of the appendix), an attempt to delineate specific brackets for attachment, and, indeed to establish the precise number of sensors for particular areas, is felt to be unwarranted at this time. It is expected that the corrections and changes which are to be made in construction of the system will require on-site placement of sensors, utilizing this report as a guide rather than as an absolute requirement. For this reason, although the hazardous areas are noted and recommendations made, a great deal of latitude has been allowed in sensor placement.

APPENDIX A

ANALYSIS OF FUEL AND OXIDIZER PIPING

INTRODUCTION

Tables A-1 through A-30 of this appendix show the detailed analysis of fuel and oxidizer flow derived from drawing set 75M14574, which served as a basis for the sensor selection and location.

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TABLE A-1
FUEL VAPOR

(LINES 7-0, 7-1, 7-2, 7-3, AND 7-4)

Drawing No.	Flow of Main Lines	Flow of Sub Lines	Type of Connection and No.*
9 MAT-22 ft 0 in. Fuel side	1. Line 7-0 begins: S14-063(NAA) S/M & IEM RCS Fuel Servicing Unit		FH (B)- QD-A19969(23)
		Iine 7-1 begins: Sl4-064(NAA) C/M - RCS Fuel Servicing Unit	FH (A)- QD-A19935(23)
	2. Intersects line 7-1		CL
	3. Passes through Purge Manifold 7		CL
See Drawing No. 15	(a). Connects w/line 48-42		
Interface tower Fuel side 0 ft 0 in.	4. Line passes from MAT to Interface Tower		QD(at MAT) - A19970(23) FH(MAT-IF tower)- A20097(23) QD(on IF tower)- A19971(23)
9 PAD Area	5. Passes through Purge Manifold 6		CL
Fuel side approx. 15 ft	(a). Connects w/line 47-11		
	6. Intersects line	Line 7-2 begins: S14-008 Fuel Transfer and Conditioning Unit	FH (C)- QD-A19949(23) CL

^{*}Drawing number in parentheses.

TABLE A-1 (Continued)

FUEL VAPOR (LINES 7-0, 7-1, 7-2, 7-3, AND 7-4)

Drawing and and Level	Flow of Main Line	Flow of Sub Lines	Type of Connection and No.*
9 OFF PAD Area Fuel side	Line 7-0	Line 7-3 begins: S14-058 Fuel Ready Storage Unit	FH (E)- QD-A19989(23)
	Intersects line 7-3		CL
		Line 7-4 begins: Intersection of Lines 7-0 and 7-3	CL
		Iine 7-4 ends: S14-060 Fuel Vapor Disposal Unit	QD-A19984(23) FH (B)-

See also drawings:

23, 38, 39, 40, 42, 43, 50, 51, 52, 54, 55, 114, and 121 for series 7 lines.

TABLE A-2
TOXIC VAPOR (LINES 22-0, 22-1, AND 22-2)

Drawing No. and Level		Flow of Line	Type of Connection and No.*
10 Tower level 264 ft 3 in. Fuel side	1.	Line 22-0 begins: S/M & IFM RCS Fuel Isolation Valve Box	FH- QD-A19950(23)
	2.	Enters Fuel pipe chase (to drawing 9)	

^{*}Drawing number in parentheses.

TABLE A-2 (Continued)
TOXIC VAPOR (LINES 22-0, 22-1, AND 22-2)

Drawing No. and Level		Flow of Line	Type of Connection and No.*
9	3.	Picks up at Fuel pipe chase	
MAT - 22 ft 0 in. level Fuel side	4.	Passes through Purge Manifold 8	CL ·
		(a). Connects w/line 48-25	
	5•	Line 22-0 ends: Sl4-063(NAA) S/M & IEM RCS Fuel Servicing Unit	QD-A19951(23) FH (E)-
See also drawings: 52, 59, 61, 62, 67 continuity.	, 69,	70, 81, 114, 123, 146,	and 147 for 22-0 lines
10 Platform III	1.	Line 22-1 begins: LEM RCS Fuel Valve Box	Line capped
Fuel side	2.	Passes through Purge Manifold 9 connects w/49-27	CL
Tower level 264 ft 3 in. Fuel side	3•	Line 22-1 ends: S/M & LEM RCS Fuel Isolation Valve Box	QD-A20020(24) FH-
See also drawings: 70, 81, 82, 83, 84	, 85,	86, 87, 123, and 146 f	or 22-1 continuity.

^{*}Drawing number in parentheses.

TABLE A-2 (Continued)

TOXIC VAPOR (LINES 22-0, 22-1, AND 22-2)

Drawing No. and Level		Flow of Line	Type of Connection and No.*
10	1.	Line 22-2 begins: S/M RCS Fuel Valve	FH
Platform IVA Fuel side		Box	QD-A20049 (25)
	2.	Passes through Purge Manifold 10	CL
		(a). connects w/line 49-35	
Tower level 264 ft. 3 in. Fuel side	3•	Line 22-2 ends: S/M & LEM RCS Fuel Isolation Valve Box	QD-A20036(25) FH -
See also drawings: 91, 92, 100, 101, 10	2,]	.03, 105, 108, 117, and	124.

^{*}Drawing numbers in parentheses.

TABLE A-3
TOXIC VAPOR (LINES 30-0, 30-1, AND 30-2)

Drawing No. and Level		Flow of Line	Type of Connection and	d No.
Tower level 264 ft 3 in. Oxidizer side	1.	Line 30-0 begins: C/M, S/M, LFM RCS Oxidizer Isola- tion Valve Box	FH QD - A19821	
	2.	Enters Oxidizer pipe chase (to drawing 7)		
7	3•	Picks up at Oxidizer		
Pipe Chase		pipe chase		

TABLE A-3 (Continued)

TOXIC VAPOR (LINES 30-0, 30-1, AND 30-2)

Drawing No. and Level		Flow of Line	Type of Connection and No.*
7	4.	Passes through Purge Manifold 3	CL
MAT - 22 ft 0 in. level Oxidizer side		(a). connects w/line 48-12	
	5.	<pre>line 30-0 ends: Sl4-057(NAA) Oxidizer Servicing Unit</pre>	QD-A 19820(20) FH (E)
See also drawings: 45, 56, 57, 58, 63,	67,	68, 70, 71, 76, 115, 12	2, 146, and 147.
8	. 7	Time 20 7 horizon	William broken broken broken and the statement of property of the property of the statement
Platform III Oxidizer side	1.	Line 30-1 begins: LEM RCS Oxidizer Valve Box 430-64460-3	Line capped
	2.	Passes through Purge Manifold 4	CL
		(a). connects w/line	
8	3.		OD A70944 (OT)
Tower level 264 ft 3 in. Oxidizer side		C/M, S/M, LEM RCS Oxidizer Isola- tion Valve Box	QD-A19866(21) FH-
See also drawings:			
70, 71, 72, 73, 74,	75,	77, 78, 79, 122, and 14	6.
☆	_		

^{*}Drawing number in parentheses.

TABLE A-3 (Continued)

TOXIC VAPOR (LINES 30-0, 30-1, AND 30-2)

Line 30-2 begins: C/M & S/M	TITI
U/M ∝ S/M	
RCS Oxidizer Valve	FH- QD-A19905 (22)
Passes through Purge	CL
(a). connects w/line	
Line 30-2 ends:	OD 470000((oo)
RCS Oxidizer Isola- tion Valve Box	QD-A19886(22) FH-
	Passes through Purge Manifold 4 (a). connects w/line 49-20 Line 30-2 ends: C/M, S/M, LEM RCS Oxidizer Isola-

TABLE A-4
N₂O₄ (LINES 8-0, 8-1, AND 8-2)

Drawing No. and Level	Flow of Main Line	Flow of Sub Lines	Type of Connection and No.*
7 MAT -22 ft 0 in. Oxidizer side	l. Line 8-0 begins: Sl4-057(NAA) Oxidizer Servicing Unit		FH (A)- QD-A19856(20)
(See drawing No. 12)	2. Passes through Purge Manifold ? (a). connects w/line 48-13		CL

TABLE A-4 (Continued)

$N_2O_{\downarrow_4}$ (LINES 8-0, 8-1, AND 8-2)

		;	
Drawing No. and Level	Flow of Main Line	Flow of Sub Lines	Type of Connection and No.
7_	3. Line passes from MAT to Interface Tower		QD(at MAT) - Al9855(20) FH(MAT-IF tower)- A20092(20)
	4. Passes through Purge Manifold 1		QD(on IF tower)- Al9854(20)
(See drawing No. 11)	(a). connects w/line 46-9		CL
7_		Iine 8-1 begins: Slh-002	FH (C)-
PAD Area Oxidizer side		Oxidizer Transfer and Conditioning Unit	QD-A19825(20)
	5. Intersects line 8-1		CL
7		Line 8-2 begins: S19-059	FH (F)-
OFF PAD Area Oxidizer side		Oxidizer Ready Storage Unit	QD-A19837(20)
	6. Intersects line 8-2		CL
	7. Line 8-0 ends: Sl4-061 Oxidizer Vapor Disposal Unit		QD-A19853(20) FH (B)-

See also drawings:

20, 32, 33, 35, 36, 44, 48, 49, 115, 119, and 121.

Drawing number in parentheses.

TABLE A-5 N₂O₄ (LINE 13-0)

1.	Line 13-0 begins:	FH (C)-
	Oxidizer Ready	QD-A19831(20)
	Storage Unit	
2.	Line 13-0 ends: S1h-002	QD-A19832(20)
	Conditioning Unit	
	2.	Sl4-059 Oxidizer Ready Storage Unit** 2. Line 13-0 ends: Sl4-002 Oxidizer Transfer and

^{*}Drawing number in parenthesis.

TABLE A-6 $N_2O_{\downarrow_4}$ (LINE $1\downarrow_4$ -0)

Drawing No. and Level		Flow of Line	Type of Connection and No.*
7	1.	Line 11,-0 begins:	
PAD Area Oxidizer Side		Oxidizer Transfer and Conditioning Unit	FH (D)- QD-A19844 (20)
See drawing No. 11	2.	Passes through Purge Manifold 1	CL
		(a). connects w/line	
	3.•	Passes into Inter- face Tower	

^{**}Purged w/line 46-1 from Purge Manifold 1. (From drawing No. 11)

TABLE A-6 (Continued) N204 (LINE 14-0)

Drawing No. and Level		Flow of line	Type of Connection and No.*
7			
MAT -22 ft 0 in. level Oxidizer Side	4.	Passes from IF tower to MAT	QD=A19845 (20) FH=A20086 (20) QD=A19846 (20)
See drawing No. 12	5•	Passes through Purge Manifold 2	CL
		(a). connects w/line 48-15	
See drawing No. 12	6.	Passes through Purge Manifold 3	CL
7			,
Oxidizer Pipe Chase	7∙	Enters Oxidizer Pipe Chase (to 8)	
8	8.	Picks up at Oxidizer Pipe Chase	
See drawing No. 13	9.	Passes through Purge Manifold 5	CL
8			
Tower Level 264 ft 3 in. Oxidizer Side	10.	Line 14-0 ends: S/M & IEM Prop. Sys. Oxid. Isolation Valve Box	QD-A19847(20 FH-
See also drawings:		(2 (2 (0 = 2 = 2	
33, 35, 36, 44, 48	, 49,	63, 67, 68, 70, 71, 1	19, 121, 122, 146, and 147.

^{*}Drawing number in parentheses.

TABLE A-7
N₂O₁ (LINE 14-1)

Drawing No. and Level		Flow of Line	Type of Connection and No.
8	1.	Iine ll-1 begins:	FH
Tower Level 264 ft 3 in.		Prop. Sys. Oxid. Isolation Valve Box	QD-A19874(21)
See drawing No. 13	2.	Passes through Purge Manifold 5 (4)	CL ·
		(a). connects w/line	
8	3.	Line 14-1 ends: LEM Propulsion	
Platform III		System Oxidizer	Line capped
Oxidizer Side		Valve Box 430-64420-7	The state of the s
See also drawings:			
70, 71, 72, 73, 75,	77,	78, 79, 122, and 146.	

*Drawing number in parentheses.

TABLE A-8
N₂O₁ (LINE 11-2)

Drawing No. and Level		Flow of Line	Type of Connection and No.*
8	1.	Line 14-2 begins: S/M & IEM	FH-
Tower level 264 ft 3 in. Fuel side		Prop. Sys. Oxid. Isolation Valve Box	QD-A19890(22)
See drawing No. 13	2.	Passes through Purge Manifold 5	CL
		(a). connects w/line 49-13	

TABLE A-8 (Continued)

N₂O₄ (LINE 14-2)

Drawing No. and Level		Flow of Line	Type of Connection and No.*
8	3•	Line 14-2 ends: S/M SPS	QD-A19909(22)
Platform IVA Oxidizer Side		Oxidizer Valve Box	FH-
See also drawings:			
89, 90, 93, 94, 95,	97,	98, 99, 118, and 124.	•

^{*}Drawing number in parentheses.

TABLE A-9 N₂O₄ (LINE 15-0)

Drawing No. and Level		Flow of Line	Type of Connection and No.
8	1.	Line 15-0 begins: S/M & LEM	FH-
Tower level 264 ft 3 in.		Prop. Sys. Oxid. Isolation Valve Box	QD-A19842(20)
Oxidizer side. See drawing No. 13	2.	Passes through Purge Manifold 5	CL
Pipe Chase (to drawing 7)	3•	Enters Oxidizer Pipe Chase	
7 Pipe Chase	4•	Picks up at Oxidizer Pipe Chase	
7	5•	Passes through Purge Manifold 3	CL
MAT -22 ft 0 in. Oxidizer side		(a). connects w/line	
See drawing No. 12	6.	Passes through Purge Manifold 2	CL
	,	(a). connects w/line 48-17	
7_	7.	Passes from MAT 22 ft 0 in. to Inter- face Tower	QD-A19841(20) FH-A20084(20) QD-A19840(20)
7_	8.	Passes through Purge Manifold 1	CL
PAD Area Oxidizer side See drawing No. 11		(a). connects w/line 46-5	
	9•	Line 15-0 ends: S14-002 Oxidizer Transfer and Conditioning Unit	QD-A19839(20) FH (F)
See also drawings: 33, 35, 36, 44,	ц8 ,	•	1, 119, 121, 122, 146, and

^{*}Drawing number in parentheses.

TABLE A-10 N₂O₁ (LINES 15-1, 15-2)

Drawing No. and Level		Flow of Line	Type of Connection and No.*
Platform III Oxidizer side	1.	Line 15-1 begins: LEM Propulsion System Oxidizer Valve Box 430-64420-7	Line capped
See drawing No. 13	2.	Passes through Purge Manifold 5	CL
	,	(a). connects w/line 49-3	
Tower level 264 ft 3 in. Oxidizer side	3.	Iine 15-1 ends: S/M & LEM Prop. Sys. Oxid. Isolation Valve Box	QD-A19876(21) FH-
See also drawings: 70, 71, 72, 73,	75 ,	77, 78, 79, 122, and :	ліę•
8	1.	Line 15-2 begins: S/M SPS	FH
Platform IVA Oxidizer side		Oxidizer Valve Box	QD-A19911(22)
See drawing No. 13	2.	Passes through Purge Manifold 5	CL
		(a). connects w/line 49-12	
8 Tower level 264 ft 3 in. Oxidizer side	3.	Line 15-2 ends: S/M & IEM Prop. Sys. Oxid. Isolation Valve Box	QD-A19892(22) FH-
See also drawings: 89, 90, 93, 94, *Drawing number in pare	95, nthes	97, 98, 99, 118, and I	12կ•
•			

TABLE A-11

N_2O_4 (IINE 16-0)

Drawing No. and Level	•	Flow of Line	Type of Connection and No.*
7	1.	Line 16-0 begins:	777 /77
		S11,-002	FH (E)
PAD Area		Oxidizer Transfer and	QD-A19829(20)
Oxidizer side		Conditioning Unit**	
7	2.	Line 16-0 ends: Slu-059	QD-Al9828(20)
OFF PAD Area		Oxidizer Ready	FH (D)
Oxidizer side		Storage Unit	(5)
See also drawings:			
32, 33, and 35.			
*Drawing number in pare	- nthes	1es.	

**Purged w/line 46-2 from Purge Manifold 1. (See drawing No. 11)

TABLE A-12

N_2O_4 (LINES 27-0, 27-1, 27-2, 28-0, 28-1, AND 28-2)

-			
Drawing No. and Level	,	Flow of Line	Type of Connection and No.*
7 MAT -22 ft 0 in. Oxidizer side	1.	Line 27-0 begins: Sl4-059(NAA) Oxidizer Servicing Unit Passes through Purge	FH (H) QD-A19817(20) CL
	2.	Manifold 3 (a). connects w/line 18-9	O L
		40 /	
7	3.	Enters Oxidizer Pipe Chase	
Oxidizer Pipe Chase		(to drawing 8)	

TABLE A-12 (Continued)

$\rm N_2O_{l_1}$ (LINES 27-0, 27-1, 27-2, 28-0, 28-1, AND 28-2)

Drawing No. and Level		Flow of Line	Type of Connection and No.
8	4.	Picks up at Oxidizer Pipe Chase	
Tower level 264 ft 3 in. Oxidizer side	5.	Line 27-0 ends: C/M, S/M, LEM RCS Oxidizer Isola- tion Valve Box	QD-A19818(20) FH-
See also drawings: 45, 56, 57, 58	, 63 ,	67, 68, 70, 71, 76,	115, 146, and 147.
		•	
Tower level 264 ft 3 in. Oxidizer side	1.	Line 27-1 begins: C/M, S/M, LEM RCS Oxidizer Isola- tion Valve Box	FH QD - Al9864(20)
See drawing No. 13	2.	Passes through Purg Manifold 4	e CL
		(a). connects w/lin 49-9	e
8 Platform III Oxidizer side	3.	Line 27-1 ends: LEM RCS Oxidizer Valve Box 430-64460-3	Line capped
See also drawings: 70, 71, 72, 73	, 74,	75, 77, 78, 79, 122,	and 146.

^{*}Drawing number in parentheses.

TABLE A-12 (Continued) $\label{eq:n20} \text{N}_2\text{O}_4 \text{ (LINES 27-0, 27-1, 27-2, 28-0, 28-1, AND 28-2)}$

Drawing No. and Level		Flow of Line	Type of Connection and No.
8	1.		FH-
Tower level		C/M, S/M, LEM RCS Oxidizer Isola-	QD-A19880(22)
264 ft 3 in.		tion Valve Box	45 1125 000 (22)
Oxidizer side	·		
	2.	, ,	CL
See drawing No. 13		Manifold 4	
		(a). connects w/line	
		49 - 17	
8	3.		on 470000/cc)
Platform IVA		C/M & S/M RCS Oxidize r	QD-A19899(22)
Oxidizer side		Valve Box	FH-
See also drawings:			
	95 ,	97, 98, 118, and 124.	
	, 95 ,	97, 98, 118, and 124.	
89 , 90 , 93 , 94	95,		
	1.	Line 28-0 begins	
89 , 90 , 93 , 94		Line 28-0 begins C/M, S/M, LEM	Ψ .
89, 90, 93, 94 8 Tower level		Line 28-0 begins C/M, S/M, LEM RCS Oxidizer Isola-	FH- QD-A19815(20)
89, 90, 93, 94 8 Tower level 264 ft. 3 in.		Line 28-0 begins C/M, S/M, LEM	FH- QD- Al 9815(20)
89, 90, 93, 94 8 Tower level 264 ft. 3 in. 0xidizer side		Line 28-0 begins C/M, S/M, LEM RCS Oxidizer Isolation Valve Box	_
89 , 90 , 93 , 94	1.	Line 28-0 begins C/M, S/M, LEM RCS Oxidizer Isolation Valve Box Enters Oxidizer Pipe Chase	
89, 90, 93, 94 8 Tower level 264 ft. 3 in. 0xidizer side	1.	Line 28-0 begins C/M, S/M, LEM RCS Oxidizer Isolation Valve Box	_
89, 90, 93, 94 8 Tower level 264 ft. 3 in. 0xidizer side	1.	Line 28-0 begins C/M, S/M, LEM RCS Oxidizer Isolation Valve Box Enters Oxidizer Pipe Chase (to drawing 7) Picks up at	_
89, 90, 93, 94 8 Tower level 264 ft. 3 in. 0xidizer side Pipe Chase	2.	Line 28-0 begins C/M, S/M, LEM RCS Oxidizer Isolation Valve Box Enters Oxidizer Pipe Chase (to drawing 7) Picks up at Oxidizer Pipe	_
89, 90, 93, 94 8 Tower level 264 ft. 3 in. 0xidizer side Pipe Chase	2.	Line 28-0 begins C/M, S/M, LEM RCS Oxidizer Isolation Valve Box Enters Oxidizer Pipe Chase (to drawing 7) Picks up at	_
89, 90, 93, 94 8 Tower level 264 ft. 3 in. 0xidizer side Pipe Chase	2.	Line 28-0 begins C/M, S/M, LEM RCS Oxidizer Isolation Valve Box Enters Oxidizer Pipe Chase (to drawing 7) Picks up at Oxidizer Pipe	QD-A19815(20)
89, 90, 93, 94 8 Tower level 264 ft. 3 in. 0xidizer side Pipe Chase 7 Oxidizer Pipe Chase 7	2.	Line 28-0 begins C/M, S/M, LEM RCS Oxidizer Isolation Valve Box Enters Oxidizer Pipe Chase (to drawing 7) Picks up at Oxidizer Pipe Chase	QD-A19815(20)
89, 90, 93, 94 8 Tower level 264 ft. 3 in. 0xidizer side Pipe Chase 7 0xidizer Pipe Chase	2.	Line 28-0 begins C/M, S/M, LEM RCS Oxidizer Isolation Valve Box Enters Oxidizer Pipe Chase (to drawing 7) Picks up at Oxidizer Pipe Chase Passes through Purge	QD-A19815(20)

^{*}Drawing number in parentheses.

TABLE A-12 (Continued)
N₂O₄ (LINES 27-0, 27-1, 27-2, 28-0, 28-1, AND 28-2)

FH- sola- QD-Al9815(20)
r
Purge CL w/line
: QD-Al9814(20) cing FH-
76, 115, 122, 146, and 147.
ns: er Line capped
Purge CL

^{*} Drawing number in parentheses.

TABLE A-12 (Continued)

N ₂ O _{lı}	(LINES	27-0,	27-1,	27-2,	28-0,	28-1,	AND	28-2)
--------------------------------	--------	-------	-------	-------	-------	-------	-----	-------

Drawing No. and	Level .	Flow of Line	Type of Connection and No.
8 Tower level 264 ft 3 in. Oxidizer side	3•	Line 28-1 ends: C/M, S/M, LEM RCS Oxidizer Isolation Valve Box	QD-A19870(20) FH-
See also drawing	-	75, 77, 78, 79, 122,	and 146.
8 Platform IVA Oxidizer side	1.	Line 28-2 begins: C/M & S/M RCS Oxidizer Valve Box	FH- QD-A19901(22)
See drawing No.		Passes through Purge Manifold 4 (5) (a). connects w/line 49-18	
8 Tower level 264 ft 3 in. Oxidizer side	3.	Line 28-2 ends: C/M, S/M, LEM RCS Oxidizer Isola- tion Valve Box	QD-A19882(22) FH-

89, 90, 93, 94, 95, 97, 98, 118, and 124.

^{*}Drawing number in parentheses.

TABLE A-13
MONOMETHYLHYDRAZINE (LINE 23-0)

Drawing No. and Level		Flow of Line	Type of Connection and No.
9 MAT -22 ft 0 in. level Fuel side	1.	Line 23-0 begins: Sl4-064(NAA) C/M-RCS Fuel Servicing Unit	FH (H) QD-Al9941(23)
See drawing No. 15	2.	Passes through Purge Manifold 8	CL
		(a). connects w/line 48-30	
9	3.	Enters Pipe Chase	
Pipe chase		(to drawing No. 10)	
10	4.	Picks up at fuel	
Pipe chase		pipe chase	
10	5.	Line 23-0 ends:	
Platform IVA Fuel side		C/M RCS Fuel Valve Box	QD -A 19940(23) FH-
See also drawings:			
51, 59, 61, 62, 146, and 147.	65 ,	67, 69, 70, 81, 91, 92	2, 100-105, 108, 114, 117,
*Drawing number in pare	nthor	10 5	

^{*}Drawing number in parentheses.

TABLE A-11,
MONOMETHYLHYDRAZINE (LINE 21,-0)

Drawing No. and Level		Flow of Line	Type of Connection and No.*
10	1.	Line 24-0 begins: C/M RCS	FH
Platform IVA Fuel side		Fuel Valve Box	QD-A19938(23)
	2•	Enters Fuel Pipe Chase (to drawing No•9)	

TABLE A-11 (Continued)

MONOMETHYLHYDRAZINE (LINE 24-0)

Drawing No. and Level		Flow of Line	Type of Connection and No.*
9	3.	Picks up at Fuel Pipe	
Pipe Chase		Chase	
9 MAT -22 ft 0 in. level	4.	Passes through Purge Manifold 8 (a). connects w/line	CL
Fuel side		48-32	
	5•	Line 24+0 ends: S14-064(NAA) C/M-RCS Fuel Servicing Unit	QD -Al 9939(23) FH (G)

See also drawings:

51, 59, 61, 62, 65, 67, 69, 70, 81, 83, 91, 92, 100-105, 108, 114, 117, 146, and 147.

TABLE A-15
VACUUM VAPOR TOXIC (LINE 26-0)

Drawing No. and Level		Flow of Line	Type of Connection and No.*
10	1.	Line 26-0 begins:	****
Platform IVA Fuel side		C/M RCS Fuel Valve Box	FH QD-Al9942(23)
	2.	Enters Fuel Pipe chase (to sheet 9)	
9	3.	Picks up at Fuel pipe chase	
MAT -22 ft 0 in. Level Fuel side	•	P-P- Clindo	

^{*}Drawing number in parentheses.

TABLE A-15 (Continued)

VACUUM VAPOR TOXIC (LINE 26-0)

Drawing No. and Level		Flow of Line	Туре	of	Connection and	No.*
	4.	Passes through Purge Manifold 8	9		CL	
		(a) Connects w/line 48-31				
	5•	Line 26-0 ends: Sl4-064 (NAA) C/M - RCS Fuel Servicing Unit			QD-A19943(23) FH (E)	
See also drawings:	62.	65, 67, 69, 70, 81, 8	3 3 . 97	١.	100. 101.	
	-	114, 117, 146, and 11	-	-,	100, 101,	

*Drawing number in parentheses.

TABLE A-16

AEROZINE-50 (UDMH and N₂H₁) (LINE 9-0)

Drawing No. and Level		Flow of Line	Type of Connection and No
9 Off PAD Area Fuel side	1.	Line 9-0 begins: S14-058 Fuel Ready Storage Unit	FH (C) QD - A19963(23)
9 PAD Area Fuel side	2.	Sl4-008 Fuel Transfer and Conditioning Unit	QD - Al9964(23) FH (B)
PAD Area Fuel side	3•	Between steps (1) (2) purged w/line 47-2	and CL

^{*}Drawing number in parentheses.

		2-4'	•
Drawing No. and Level		Flow of Line Ty	ype of Connection and No.*
9 PAD Area Fuel side	1.	Line 10-0 begins: S14-008 Fuel Transfer and Conditioning Unit	FH (D) QD - A19998(23)
	2.	Passes through Purge Manifold 6	CL
		(a) Connects w/line 47-6	
9	3•	Enter Interface tower	
Interface Tower - Fuel side Approx. 15 ft.	4.	Passes from IF tower to MAT -22 ft 0 in. level	QD (on IF tower) - A19997(23) FH (IF tower-MAT) - A20109(23) QD (on MAT) - A19996(2
9	5•	Passes through Purge Manifold 7	CL
MAT -22 ft 0 in. Fuel side		(a) Connects w/line 48-	-37
	6.	Passes through Purge Manifold 8	CL
		(a) Connects w/line	
9 Fuel Pipe Chase to sheet 10	7•	Enters Fuel Pipe Chase	
10	Ω	Tino 10 0 nieks un from	•
PAD Area	8.	Line 10-0 picks up from Fuel Pipe Chase - sheet 9	1
10	9.	Line 10-0 ends:	OD 470007(00)
Tower Level 264 ft 3 in. Fuel side		S/M LEM Prop. System Isolation Valve Box	QD - A19995(23) FH
See also drawings: 39, 40, 42, 43 121, 123, 146,		, 52, 54, 55, 65, 67, 69 147.	9, 70, 81, 82, 83, 120,

^{*}Drawing number in parentheses.

Drawing No. and Level		Flow of Line	Type of Connection and N	io •*
10	1.	Line 10-1 begins: S/M LEM	FH	
Tower level 264 ft 3 in. Fuel side		Prop. System Isolati Valve Box		
	2.	Passes through Purge Manifold 9)	
		(a) Connects w/line 49-30		
10	3•	Line 10-1 ends: LEM Prop. System	Line capped	
Platform III Fuel side		Fuel Valve Box 64420-5	nine capped	
See also drawings: 70, 81, 82, 83,	84,	85, 86, 87, 123, and	146.	

^{*}Drawing number in parentheses.

TABLE A-19 $\label{eq:AEROZINE-50} \mbox{AEROZINE-50 (UDMR and $N_2H_{\mbox{$\downarrow$}}$) (LINE 10-2)}$

Drawing No. and Level		Flow of Line	Type of Connection and No.*
10	1.		FH 0.0000((01)
Tower level 264 ft 3 in. Fuel side		S/M LEM Prop. System Isolati Valve Box	QD - A20026(25) .on
	2.	Passes through Purge Manifold 10	c CL
		(a) Connects w/line 49-38	

TABLE A-19 (Continued)

AEROZINE-50 (UDMH and N_2H_4) (LINE 10-2)

Drawing No. and Level		Flow of Line	Type of Connection and No.*
10	3•	Line 10-2 ends: S/M SPS	QD - A20039(25) FH
Platform IVA Fuel side		Fuel Valve Box	
See also drawings: 91, 92, 100, 10	1, 10	93, 104, 105, 107,	117, and 124.
*Drawing number in pare	- nthes	3eS.	

Drawing No. and Level		Flow of Line	Type of Connection and No.
10	1.	Line 11-0 begins: S/M LEM	FH QD - Al9990(23)
Tower level 264 ft 3 in. Fuel side		Prop. System Isolation Valve Box	on
10	2.	Enters Fuel Pipe Chase	
PAD Area		·	
9	3•	Picks up from Fuel Pipe Chase on sheet 10	
Fuel Pipe Chase from sheet 10			
9	4.	Passes through Purge Manifold 8	CL
MAT -22 ft 0 in. Level Fuel side		MANITOIQ 0	
	5•	Passes through Purge Manifold 7	CL
		(a) Connects w/line 48-38	

Drawing No. and Level		Flow of Line	Type of Connection and No.*
9	6.	Passes from MAT	QD(on MAT)-A19991(23)
Interface Tower		to Interface Tower	FH(MAT-IF tower)- A20107(23)
Fuel side			QD (on IF tower) - Al9992(23)
	7•	Passes to PAD Area	AL///2(2)/
9	8.	Passes through Purge Manifold 6	C L
PAD Area Fuel side		(a) Connects w/line 47-7	
	9•	Line 11-0 ends: S14-008 Fuel Transfer and Conditioning Unit	QD - A19993(23) FH (F)
See also drawings: 39, 40, 42, 43, 123, 146, and 1	50, 47.	52, 54, 55, 65, 67, 6	9, 70, 81, 82, 120, 121,

^{*}Drawing number in parentheses.

TABLE A-21 AEROZINE-50 (UDMH and N₂H₄) (LINE 11-1)

1. Line 11-1 begins: LEM Prop. SYS Platform III Fuel side 2. Passes through Purge Manifold 9 (a) Connects w/line 49-31 10 3. Line 11-1 ends: S/M LEM FH Tower level 264 ft 3 in. Prop. System Isolation	n and No.
Fuel side 64420-5 2. Passes through Purge Manifold 9 (a) Connects w/line 49-31 3. Line 11-1 ends: QD-A20014 FH	i
Manifold 9 (a) Connects w/line 49-31 3. Line 11-1 ends: QD-A20014 S/M LEM FH	
10 3. Line 11-1 ends: QD-A20014 S/M LEM FH	
S/M LEM FH	
•	24)
Tower level 264 ft 3 in. Prop. System Isolation Fuel side Valve Box	
See also drawings: 70, 81, 82, 83, 84, 85, 86, 87, 123, and 146.	

^{*}Drawing number in parentheses.

TABLE A-22 AEROZINE-50 (UDMH and NoHL) (LINE 11-2)

. ADIX	763,141	1-50 (0DIM and 112114)	(11111111111111111111111111111111111111	1 - 2)	,
Drawing No. and Level		Flow of Line	Type of	Connection and	No.*
10	1.	Line 11-2 begins: S/M SPS	FH ASSOLT		
Platform IVA Fuel side		Fuel Valve Box		QD - A20041(25)	
	2.	Passes through Purg Manifold 10	ge	CL	
		(a) Connects w/line	:		·
10	3•	Line 11-2 ends: S/M LEM		QD - A20028(25)	
Tower level 264 ft 3 in. Fuel side	•	Prop. System Isolat Valve Box	ion		
See also drawings: 91, 92, 100, 101	L , 1 0	3, 104, 105, 107, 11	.7, and :	124.	
*Drawing numbers in pare	enthe	ses.			A-30

Drawing No. and Level	,	Flow of Line	Type of Connection and No.*
9	1.	S14-008	FH (E)
PAD area Fuel side		Fuel Transfer and Conditioning Unit	QD - A19959(23)
9	2.	S14-058 Fuel Ready	QD - Al9960(23) FH (D)
Off PAD Area Fuel side		Storage Unit	
14	3•	3. Between steps (1) and (2) purged w/li	\mathtt{CL}
PAD Area Fuel side		47 - 1	
See also drawings: 23, 38, 39, 40,	, 42,	and 52.	
	-		

^{*}Drawing number in parentheses.

TABLE A-24
AEROZINE-50 (LINES 19-0 AND 19-1)

Drawing No. and Level		Flow of Line Type of	of Connection and No.*
MAT - 22 ft 0 in. level Fuel side	1.	Line 19-0 begins: S14-063 (NAA) S/M & LEM RCS Fuel Servicing Unit	FH (H) QD - Al9962(23)
See drawing No. 15	2.	Passes through Purge Manifold 8	C L
		(a) Connects w/line 48-28	
Pipe Chase	3.	Enters Fuel pipe chase (to drawing No. 10))

TABLE A-24 (Continued)

AEROZINE -50 (LINES 19-0 AND 19-1)

Drawing No. and Level	Flow of Line	Type of Connection and No.*
10 4	• Picks up at Fuel Pipe Chase	
Pipe Chase		
10 5	• Line 19-0 ends: S/M & LEM	QD - Al9961(23)
Tower level 264 ft 3 in. Fuel side	RCS Fuel Isolation Valve Box	
See also drawings: 52, 59, 61, 62, 65	, 67, 69, 70, 81, 82 _.	, 114, 123, 146, and 147.
10 1 Tower level 264 ft 3 in. Fuel side	• Line 19-1 begins: S/M & LEM RCS Fuel Isolation Valve Box	FH QD - A20010(24)
2	 Passes through Pur Manifold 9 	rge
	(a) Connects w/lin	ne
10 3 Platform III Fuel side	Line 19-1 ends: LEM RCS Fuel Valve Box 64460-1	Line capped
See also drawings: 70, 81, 82, 83, 84	, 85, 86, 87, 123, an	nd 146.

^{*}Drawing number in parentheses.

TABLE A-25
AEROZINE-50 (LINE 19-2)

Drawing No. and Level		Flow of Line Type of	Connection and No.*
Tower level 264 ft 3 in. Fuel side	1.	Line 19-2 begins: S/M & LEM RCS Fuel Isolation Valve Box	FH QD - A20030(25)
	2.	Passes through Purge Manifold 10	CL
		(a) Connects w/line	
10	3•	Line 19-2 ends: S/M RCS	QD - A20043(25)
Platform IVA Fuel side		Fuel Valve Box	FH #20045(25)
See also drawings: 91, 92, 101, 102	, lo	3, 104, 105, 108, 117, 124.	

^{*}Drawing number in parentheses.

TABLE A-26
AEROZINE-50 (LINE 20-0)

		• • • • • • • • • • • • • • • • • • • •	
Drawing No. and Level		Flow of Line Type of	of Connection and No.*
Tower level 264 ft 3 in.	1.	Line 20-0 begins: S/M & LEM RCS Fuel Isolation Valve Box	FH QD - Al9957(23)
Fuel side			
Pipe Chase	2.	Enters Fuel Pipe Chase (to drawing No. 9))
9	3•	Picks up at	
Pipe Chase		Fuel Pipe Chase	

TABLE A-26 (Continued)

AEROZINE-50 (LINE 20-0)

Drawing No. and Level		Flow of Line	Туре	of Connection and No.
MAT -22 ft 0 in.	4.	Passes through Purg Manifold 8		CL
level Fuel side		(a) Connects w/line 48-27		
See drawing No. 15	5•	Line 20-0 ends: S14-063 (NAA) S/M & LEM RCS Fuel Servicing Unit		QD - A19958(23) FH (G)
See also drawings: 52, 59, 61, 62,	65 ,	67, 69, 70, 81, 82,	114, 1	23, 146, and 147.
*Oracing number in nore	— nthac	205		

^{*}Drawing number in parentheses.

TABLE A-27
AEROZINE-50 (LINE 20-1)

Drawing No. and Level	6	Flow of Line	Туре	of Co	nnection	and	No.*
10	1.	Line 20-1 begins:		~ ·			
Platform III Fuel side		LEM RCS Fuel Valve Box 64460-1		111	ne capped		
	2.	Passes through Purge Manifold 9	•				
		(a) Connects w/line 49-25					
10	3•	Line 20-1 ends: S/M & LEM		FH			
Tower level 264 ft 3 in. Fuel side		RCS Fuel Isolation Valve Box			- A20016	(24)	
See also drawings: 70, 82, 83, 84,	85 ,	86, 87, 123, and 146.	•				

^{*}Drawing number in parentheses.

TABLE A-28 AEROZINE-50 (LINE 20-2)

Drawing No. and Level		Flow of Line	Type of Connection and No.
10	1.	Line 20-2 begins: S/M RCS	FH
Platform IVA Fuel side		Fuel Valve Box	QD - A20045(25)
	2•	Passes through Purge Manifold 10	CL
		(a) Connects w/line 49-33	
10	3•	Line 20-2 ends: S/M & LEM	QD -(A20032) (25)
Tower level 264 ft 3 in. Fuel side		RCS Fuel Isolation Valve Box	FH
See also drawings: 91, 92, 101, 10	2. 10	03, 105, 108, 117, and	124•

^{*}Drawing number in parentheses.

TABLE A-29

VACUUM JACKETED LIQUID OXYGEN (LINES 39-0, 39-1, 39-2, AND 41-0)

Drawing No. and Level		Flow of Line	Туре	of Connection and No.
7 MAT -22 ft 0 in. Oxidizer side	1.	Line 39-0 begins: S14-032 LO ₂ Transfer Unit		F.C.(D) M.V A20130(20)
	2.	Line has a "T" which vents to atmosphere		CL FH - A20119(20) PRV - A20182(20)
See drawing No. 12	3•	Passes through Purge Manifold 3		CL
		(a) connects w/line 48-5		
7_	4.	Enters Oxidizer Pipe Chase (to 8)		
Pipe Chase		rape onabe (od b)		
<u>8</u>	5•	Picks up at Pipe Chase		
Pipe Chase				
See drawing No. 13	6.	Passes through Purge Manifold 4		CL
8 Tower level 264 ft 3 in. Oxidizer side	7•	Line 39-0 ends: C/M, S/M, & LEM LO ₂ Isolation Valve Box		L.W.
See also drawings: 46, 56, 57, 58,	63,	64, 67, 68, 70, 71, 70	6 , 14	6 and 147.

^{*}Drawing number in parentheses.

TABLE A-29 (Continued)

VACUUM JACKETED LIQUID OXYGEN (LINES 39-0, 39-1, 39-2, AND 41-0)

		Flow of Line	Type of Connection and No.
8 Tower level 264 ft 3 in. Oxidizer side	1.	Line 39-1 begins: C/M, S/M & LEM LO ₂ Isolation Valve Box	L.W.
See drawing No. 13	2.	Passes through Purge Manifold 4 (a) Connects w/line 49-7	CL
8 Platform III Oxidizer Side	3•	Line 39-1 ends: LEM LO ₂ EPS Valve Box 430-84330	L.W.
70 71 72 72	71.	77, 80, 86, and 146.	
(C) (±) (€)	149	119 009 009 and 140.	
8 Tower level 264 ft 3 in. 0xidizer side		Line 39-2 begins: C/M, S/M & LEM LO ₂ Isolation Valve Box	L.W.
8 Tower level 264 ft 3 in.	1.	Line 39-2 begins: C/M, S/M & LEM LO ₂ Isolation Valve Box Passes through Purge Manifold 4	L.W.
8 Tower level 264 ft 3 in. Oxidizer side	1.	Line 39-2 begins: C/M, S/M & LEM LO ₂ Isolation Valve Box	

^{*}Drawing number in parentheses.

TABLE A-29 (Continued)

VACUUM JACKETED LIQUID OXYGEN (LINES 39-0, 39-1, 39-2, AND 41-0)

Drawing No. and Level		Flow of Line	Type of Connection and No.
7 PAD Area Oxidizer side	1.	Line 41-0 begins: S14-065 LO ₂ Storage Unit	FC(E) MV - A20131(20)
	2.	Line has "T" venting to atmosphere	CL FH - A20114(20) PRV - A20181(20)
See drawing No. 11	3•	Passes through Purge Manifold 1	CL
		(a) Connects w/line 46-7	
7	4.	Line enters IF tower	
Interface tower Oxidizer side			
7 MAT - 22 ft 0 in. level Oxidizer side	5•	Line passes from IF tower to MAT-22'	Bay A20070(20) FH - A20082(20) Bay A20071(20)
See drawing No. 12	6.	Passes through Purge Manifold 2	CL
		(a) Connects w/line 48-20	
7 MAT -22 ft 0 in. level Oxidizer side	7.	Line 41-0 ends: S14-032 LO ₂ Transfer Unit	M.V A20132(20) F.C.
See also drawings: 33, 34, 35, 36,	44,	46, 48, 49, 119, and 1	21.
*Drawing number in pare	nthes	es.	

TABLE A-30

VACUUM JACKETED LIQUID HYDROGEN (LINES 31-0, 31-1, 31-2, AND 34-0)

Drawing No. and Level		Flow of Line	Type of Connection and No.
9 MAT -22 ft 0 in. level Fuel side	1.	Line 31-0 begins: S14-026 LH ₂ Transfer Unit	F.C. (D) M.V A20152(23)
	2.	Line has a "T" venting to line 5-0 (which vents to facility disposal	F.H A20118(23) P.R.V A20184(23) F.H A20117(23)
See drawing No. 15	3.	Passes through Purge Manifold 8	CL
		(a) Connects w/line 48-23	
	4.	Line enters Fuel Pipe Chase (to sheet 10)	
10	5.	Picks up at Fuel Pipe Chase	
Pipe Chase			
10 Tower level 265 ft 3 in. Fuel side	6.	Line 31-0 ends: C/M, S/M, LEM LH, EPS Isolation Valve Box	L.W.
See also drawings:			
· · · · · · · · · · · · · · · · · · ·	65,	66, 67, 70, 81, 146, a	nd. 147.
10	1.	Line 31-1 begins: C/M, S/M, LEM	
Tower level 264 ft 3 in.		LH ₂ EPS Isolation Valve Box	L.W.
Fuel side	2.	Passes through Purge Manifold 9	C.L.
		(a) Connects w/line	

^{*}Drawing number in parentheses.

TABLE A-30 (Continued)

VACUUM JACKETED LIQUID HYDROGEN (LINES 31-0, 31-1, 31-2, AND-34-0)

Drawing No. and Level		Flow of Line	Type of Connection and No.
10 Platform III Fuel side	3.	Line 31-1 ends: LEM EPS LH ₂ Valve Box 430-84310	L.W.
See also drawings: 81, 82, 83, 84,	85 ,	and 146.	
10 Tower level 264 ft 3 in. Fuel side	1.	Line 31-2 begins: C/M, S/M, LEM LH ₂ EPS Isolation Valve Box	L.W.
	2.	Passes through Purge Manifold 10	C L
		(a) Connects w/line 49-36	
<u>10</u> Platform IVA Fuel Side	3•	Line 31-2 ends: S/M EPS LH ₂ Valve Box	L.W.
See also drawings: 81, 91, 92, 101,	, 102	, and 103.	
9 PAD Area Fuel side	1.	Line 34-0 begins: S14-066 LH ₂ Storage Unit	F.C. (E) M.V A20157(23)
See drawing No. 14	2.	Passes through Purge Manifold 6 (a) Connects w/line 47-3	CL

^{*}Drawing number in parentheses.

TABLE A-30 (Continued)

VACUUM JACKETED LIQUID HYDROGEN (LINES 31-0, 31-1, 31-2, AND 34-0)

Drawing No. and Level		Flow of Line	Type of Connection and No.*
	3•	Line has a "T" which vents to line 5-0 (which vents to facility disposal)	
9 Interface Tower	4.	Line passes onto Interface Tower	
	5•	Line passes from IF Tower to MAT -22 ft 0 in.	Bay A20073(23) FH - A20095(23) Bay A20072(23)
9 MAT -22 ft 0 in. level Fuel side	6.	Passes through Purge Manifold 7 (a) Connects w/line 48-34	C L
9 MAT -22 ft 0 in. level Fuel side	7.	Line 34-0 ends: S14-026 LH ₂ Transfer Unit	M.V A20156(23) F.C. (C)
See also drawings: 39, 40, 41, 42,	43,	50, 52, 53, 54, 55, 126	0, and 121.

^{*}Drawing number in parentheses.